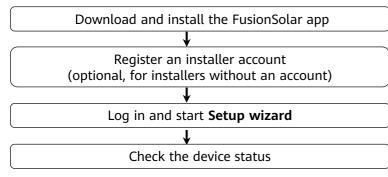
FusionSolar App Quick Guide

lssue: 02 Date: 2022-01-25



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FusionSolar App Quick Settings Operation Procedure



FAQ

Physical Layout Design of FusionSolar APP (Connected to the SmartPVMS)

Physical Layout Design of FusionSolar APP (The SmartPVMS is not connected)

Physical layout design of PV modules on the SmartPVMS

This document applies to the following scenarios:

- Inverter with built-in WLAN for local commissioning
- Inverter with a Smart USB-WLAN Adapter for local commissioning
- In RS485 cascading networking.
- Inverter with a SmartLogger for local commissioning

- The figures are for reference only.
- The initial password for connecting the inverter WLAN is Changeme.
- The initial password for connecting to the Smart USB-WLAN adapter is **Changeme**.
- The initial password for the **installer** account is **00000a**. If the system prompts you to change password, set a new password and then log in to the system.
- Some device do not support the initial password. You need to set the initial password upon the first connection. Set the password before log in to the system.
- To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.

1. Downloading and Installing the FusionSolar App

Method 1: Download and install the app from the app store.

- Huawei phone users: Search for *FusionSolar* in Huawei AppGallery.
- iPhone users: Search for *FusionSolar* in the App Store.
- Other mobile phone users: Select method 2 or 3.



Method 2: Visit <u>https://solar.huawei.com</u> using a browser on your mobile phone to download and install the app.



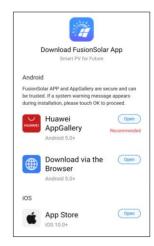
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SOLUTIONS	~
PRODUCTS	~
SERVICES	~
WHAT'S NEW	
COMMUNITY	
HOW TO BUY	
CONTACT	
COMPANY	
Download FusionSolar APP	m

Method 3: Scan the QR code to download and install the app.



Users who select method 2 or 3 can select the download method based on the mobile phone type.

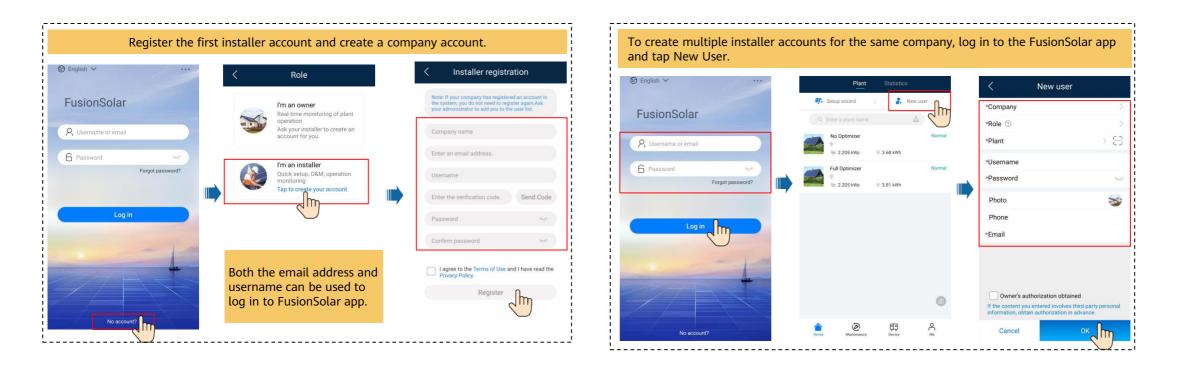
- Huawei mobile phone users: Download from Huawei AppGallery.
- Non-Huawei phone users: Download on a browser.
- iPhone users: Download from the App Store.



Note:

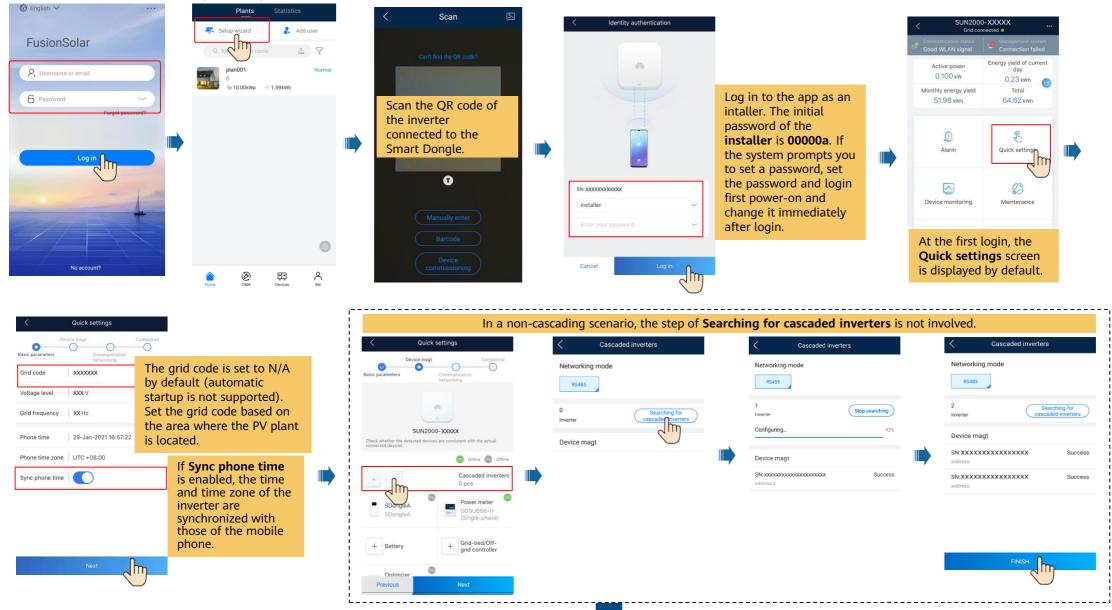
When you select **Download via the Browser**, if a security warning message is displayed indicating that the app is from an external source, tap **ALLOW**.

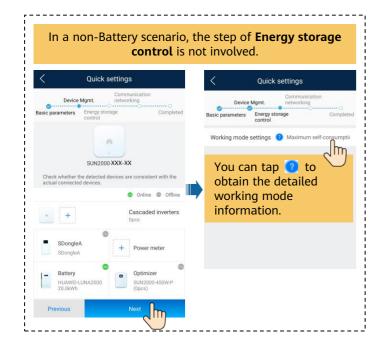
2. Register an Installer Account (Optional, for Installers Without an Account)



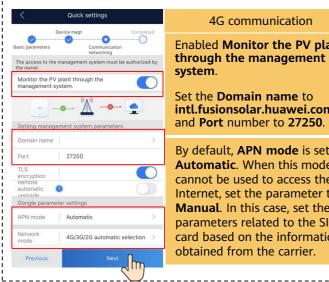
3. Log in and Start Setup Wizard

• Local Commissioning Using the Built-in WLAN of the Inverter

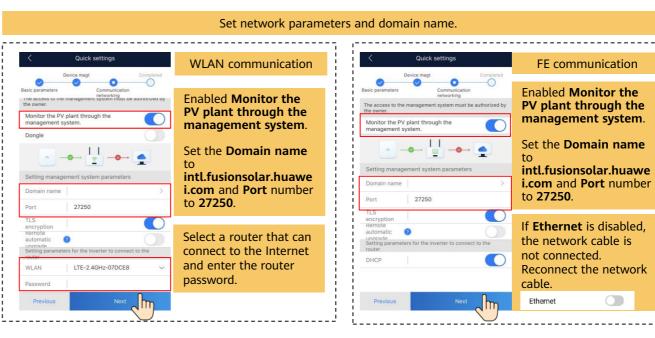


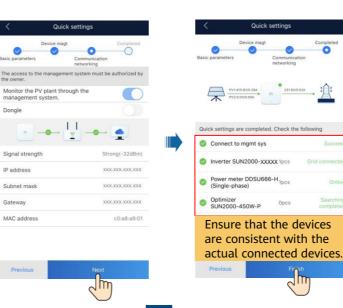


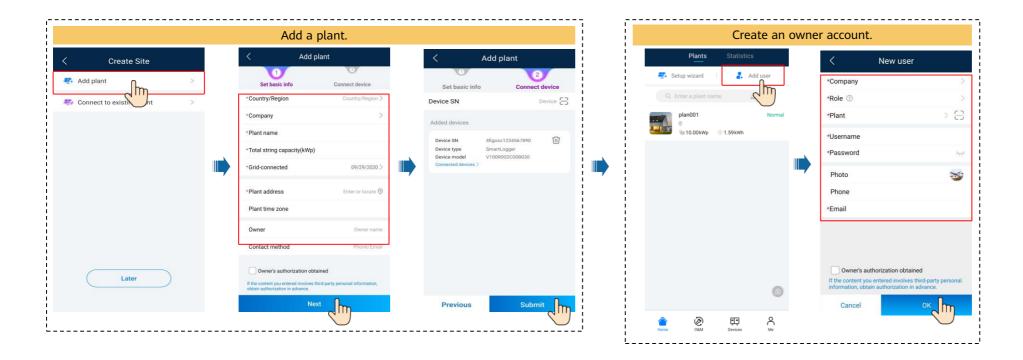
Set network parameters and domain name.



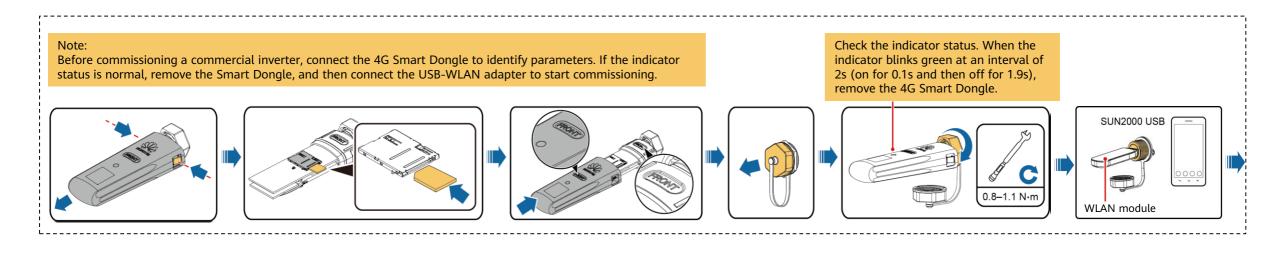
4G communication
Enabled Monitor the PV plant through the management system.
Set the Domain name to intl.fusionsolar.huawei.com and Port number to 27250.
By default, APN mode is set to Automatic . When this mode cannot be used to access the Internet, set the parameter to Manual . In this case, set the parameters related to the SIM card based on the information obtained from the carrier.

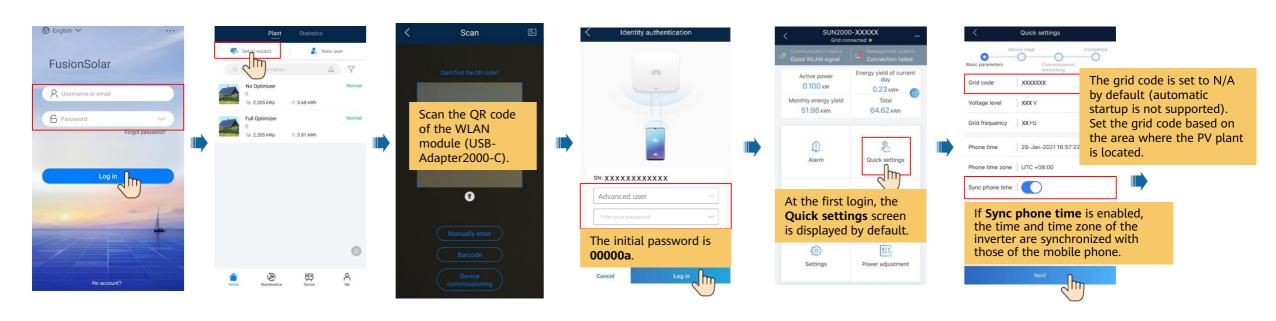


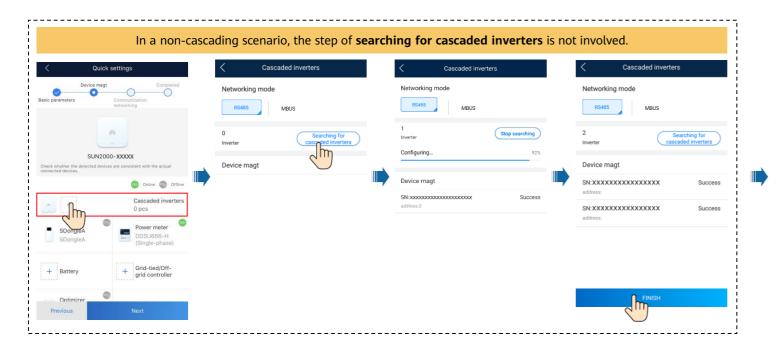




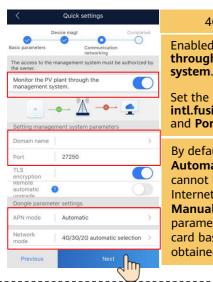
• Local Commissioning Using a Smart USB-WLAN Adapter







Set network parameters and domain name.

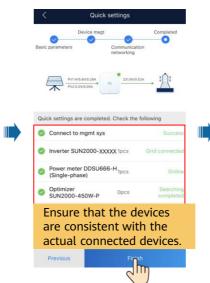


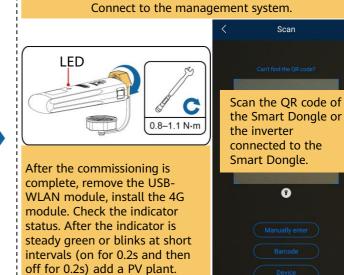
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	Automatic. When this mode
	cannot be used to access the
Ļ	Internet, set the parameter to Manual . In this case, set the
	parameters related to the SIM
	card based on the information

Device	magt Completed
asic parameters	Communication
usic parameters	networking
The access to the mana the owner.	gement system must be authorized b
Monitor the PV plant management system	
Dongle	
Signal strength	→ 🔄 → 🍨
	→ 🔄 → 🛖 Strong(-32dBm XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Signal strength	5.
Signal strength IP address	XXX.XXX.XXX

Jm

Previous

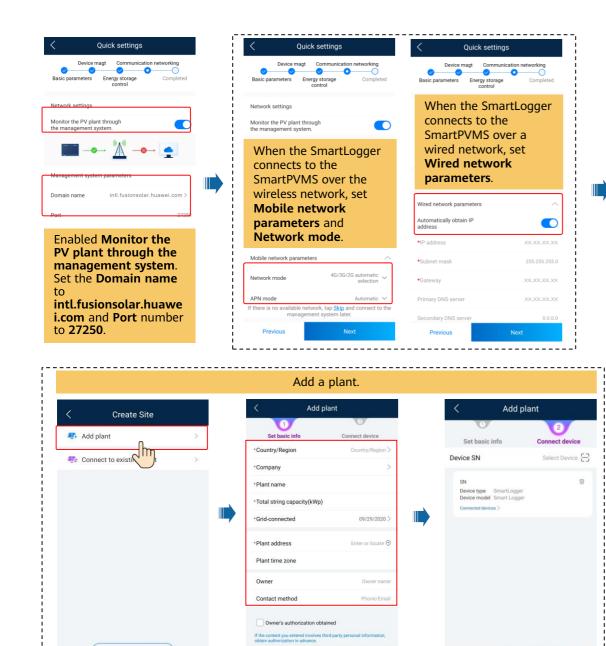




	Add a	plant.						Cre	ate an	owne	r account.	
Create Site	< Add p			<	Add plant		Plant	Statistics			<	New user
	1 Set basic info	2 Connect device		U	2		44 Setup wizard	🔒 New			*Company	
Add plant	*Country/Region	Country/Region >	7	Set basic info			Q Enter a plant name				*Role ⑦	
Connect to existing plant	*Company	>		Device SN		Device 금	No Optimizer		Normal		*Plant	> 5
	* Plant name			Added devices			Full Optimizer	3.68 kWh	Normal		*Username	
	*Total string capacity(kWp)			Device SN	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	⑪	0 32,205 kWp	@ 3.81 kWh	Normai		*Password	>
	*Grid-connected	09/29/2020 >		Device type Device model Connected devices >	Smart Dongle VxxxRxxxCxxSPCXXX						Photo	3
	*Plant address	Enter or locate 📀		Connected devices /							Phone	
	Plant time zone										*Email	
	Owner	Owner name										
	Contact method	Phone/Email										
	Owner's authorization obt		1						8		If the content you	thorization obtained a entered involves third-party person in authorization in advance.
	obtain authorization in advance.	_				0	۾	¢9	2			0
Later	Ne	× n		Previous	Subm		Home Maintenance	Device	O Me		Cancel	

LED		Remarks	Description
Color	Status	-	
N/A	Off	Normal	The Dongle is not secured or is not powered on.
Yellow (blinking green and red simultaneously)	Steady on		The Dongle is secured and powered on.
Green	Blinking in a 2-second cycle (on for 0.1s and	Normal	Dialing (duration < 1 min)
	then off for 1.9s)	Abnormal	If the duration is longer than 1 min, the 4G parameter settings are incorrect. Reset the parameters.
		Normal	The dial-up connection is set up successfully (duration < 30s).
	off for 1s)	Abnormal	If the duration is longer than 30s, the settings of the management system parameters are incorrect. Reset the parameters.
	Steady on	Normal	Successfully connected to the management system.
	Blinking at short intervals (on for 0.2s and then off for 0.2s)		The inverter is communicating with the management system through the Dongle.
Red	Steady on	Abnormal	The Dongle is faulty. Replace Dongle.
	Blinking at short intervals (on for 0.2s and then off for 0.2s)		The Dongle has no SIM card or the SIM card is in poor contact. Check whether the SIM card has been installed or is in good contact. If not, install the SIM card or remove and insert the SIM card.
	Blinking at long intervals (on for 1s and then off for 1s)		The Dongle fails to connect to the management system because it has no signals, weak signal, or no traffic. If the Dongle is reliably connected, check the SIM card signal through the APP. If no signal is received or the signal strength is weak, contact the carrier. Check whether the tariff and traffic of the SIM card are normal. If not, recharge the SIM card or buy traffic.
Blinking red and green alternatively	Blinking at long intervals (red for 1s and green for 1s)	1	 No communication with the inverter Remove and insert the Dongle. Check whether inverters match the Dongle. Connect the Dongle to other inverters. Check whether the Dongle or the USB port of the inverter is faulty.
	Blinking at short intervals (red for 0.2s and green for 0.2s)	Normal	The Dongle is being upgraded locally.

	Plants Statistics	ger of the Inverter	< Identity authentication		Onli Communication status Good SIM card signal	Management syste Connection succee	em eded	Device magt	O
FusionSolar	Enter a pr	Can't find the QR code?			60.000 kW Rated power	25.485 kW Active power		Time zone	(UTC+08:00) Beijing \checkmark
R Username or email					231.82 kWh Yield today	64.15 MWh Total yield		Time	2021-11-18 14:52:56 >
Forgot password?		Scan the QR code of the SmartLogger.	SN:	•	Lierm	Quick Settings			ne time and
		Manually enter	Installer		Device monitoring	Maintenance		time zone inverter are synchronize those of th	e ed with
No account?	Commentation Control C	Barcode Device commissioning	Cancel Login		Correction Settings	Power adjustment	6		Next
Quick settings	Quick settings Device magt Communication networking Basic parameters Energy storage Completed control	Communication networking Device magt Communication networking Basic parameters Energy storage Completed control	Communication networking Device mage Device mage Devic	C Basic parar	Quick settings	on networking Completed			
vice list Search for device 🕀 🕅	Grid code Select a grid code 🗸	Maximum Verking mode settings 7 Maximum Verking mode settings	Working modesetting		Working mode settin				
IN2000 1pcs ^	Inverter 1pcs ^		Maximum self-consumption	yields fo	n self-consumption: maximize: r residential loads. When the P' ater than the loads, batteries a ergy. When the PV energy yield ds (such as nights when the PV	/ energy yields	 		
SN:BT2110073553 her Devices 16pcs ~	Grid code	Note:	Fully fed to grid	not gene	ds (such as nights when the PN erate power), the batteries disch r to the loads. This mode is us ystem is configured with PV me	arge to supply ad when the	1		
re consistent with the connected d	The grid code is set to N/A by default (automatic startup is not supported). Set the grid code based on the area where the PV plant is located.	In a non-Battery scenario, the step of Energy storage control is not involved.	You can tap 2 to obtain the detailed working mode information.	TOU electri supply p periodi for giu the da capab to stu than th batteri of the in	allows the grid to charge batt city price periods and discharge saving dectricity fee. The ch function must be enabled feet to grid maximizes the PV et domnection. White the enabled is domnection. White the energy is domnection. White the energy is es discharge to maximize the er energy. When the energy is es discharge to maximize the enaximum output capability or es or the energy is os where the FT [2 higher than the energy is and the energy is does not be the energy is es discharge to maximize the es discharge to maximize the or estimate the energy is es discharge to maximize the es discharge to maximize the es discharge to maximize the estimate the energy is estimate to the energy i	ries in low batteries to lectricity price rge from grid rgy yields rgy yields in mum output are charged ds are less f the inverter, utput energy applicable to	•		
Previous Next	Check whether the inverter grid code matches the local grid code. If so, go to the next step.	Previous Next	Previous Next	Previo	ous N	ext			
C)		L	<mark></mark>				i i		



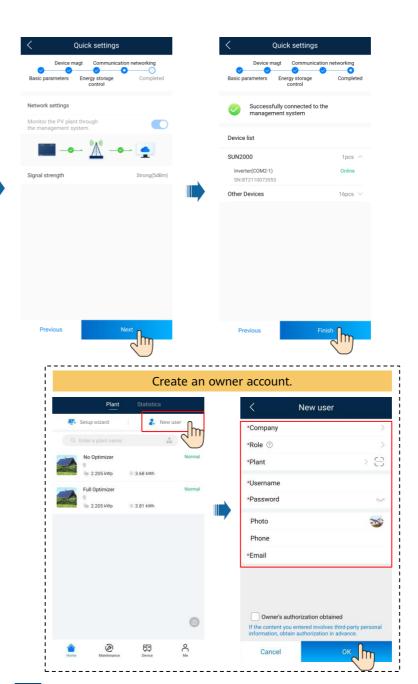
Next

2m

Previous

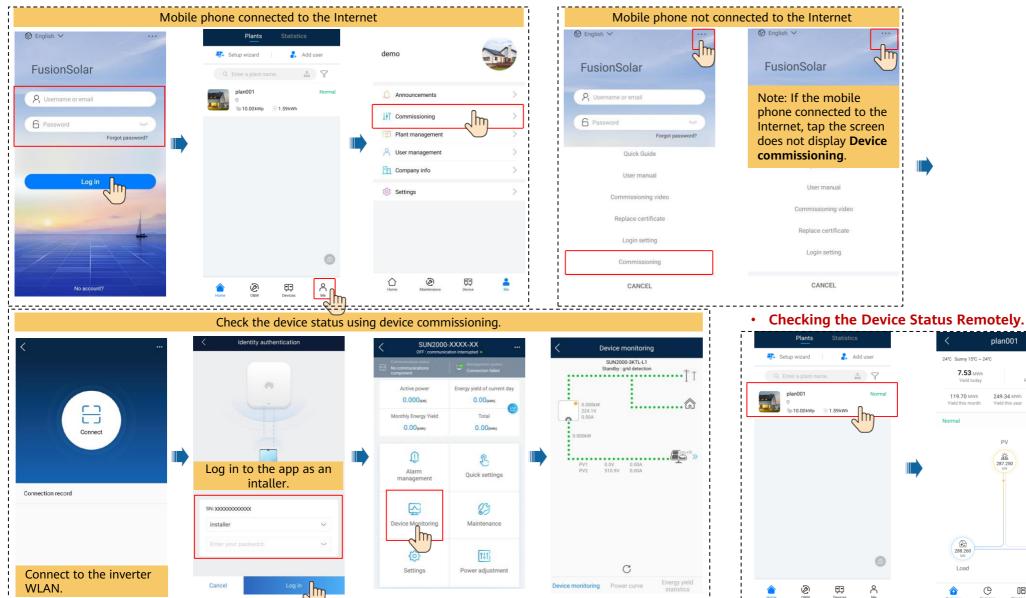
Submit

Later



4. Checking the Device Status

Checking the Device Status Using Device Commissioning





plan001

Yield this year

PV

盗

287.250

7.53 MWh

288.260 kW

Load

C

Yield today

Plant details

14.07 k¥

Revenue todav

249.34 MWh

査 1.010

Grid

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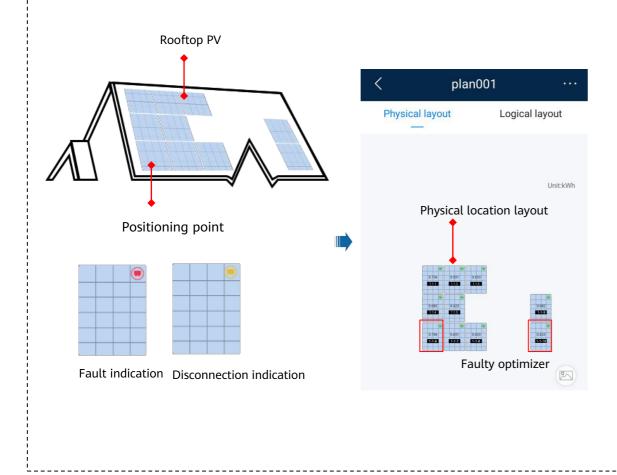
08

Total yield

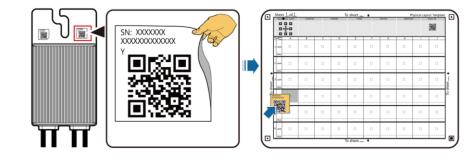
FAQ. Physical Layout Design (With Optimizers)

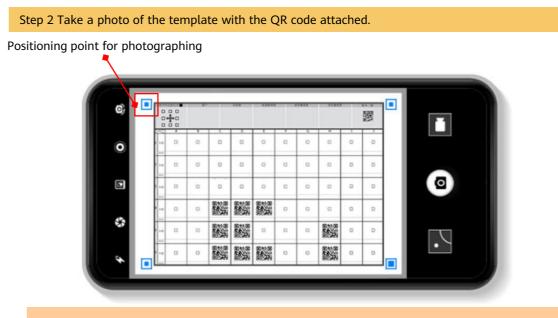
1. The physical layout must be configured for optimizers. When an optimizer is faulty, it can be quickly located and replaced based on the physical layout.

2. The optimizer disconnection detection is available only after the physical layout is complete. Perform optimizer disconnection detection and view the result on the **Optimizer layout** screen.



Step 1 After determining the installation position of an optimizer, remove the SN label from the optimizer and attach it to the physical layout template.

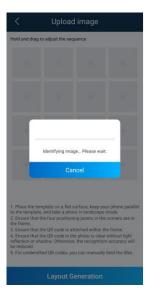




Note: Ensure that the four positioning points on the template are within the frame.

FAQ 1. Physical Layout Design on the FusionSolar App (Connected to the SmartPVMS)

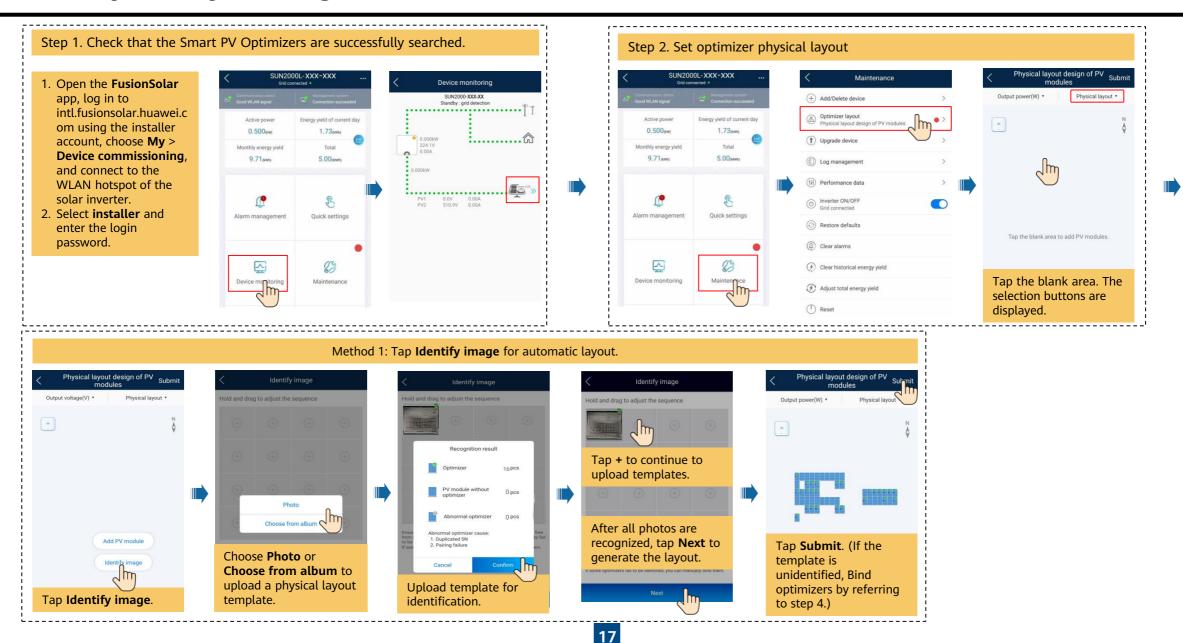
Plante Statistics Setup wizard Add user Frater a soluti nume Tommo Tommo Tommo Tommo Tommo 	Plan001 ··· 24° Sumy 15° - 24° Plandenis° 7.53 MWh Vield today 14.07 m Revenue today 119.70 MWh Vield this year 29.34 MWh Total yeed 119.70 MWh Vield this year 29.34 MWh Total yeed	plan001 Physical layout Logical layout water kither Tap Physical layout.	Physical layout * Logical layout * Logical layout * Logical layout template.	Vpload image Hold and drag to adjust the sequence Image: the sequence Image: the sequence Tap to add a physical layout template.	Upload image Hold and drag to adjust the sequence Take a photo of the template with the QR code attached, or select the photo from your phone album.
Tap a plant that is equipped with optimizers. Image: Constraint of the second	Load Grid	Image: Construent of the second se	O O <td< td=""><td> Place the template on a flat surface, keep your phone parallel to the template, and take a photo in landscape mode. Prove that the four politoning points in the concers are in the fram. Of RO code is a stacked within the frame. The surface that the QP code is the photo is clear without light frefection or shadow: Otherwise, the recognition accuracy will be reduced. For unidentified QR codes, you can manually bind the SNs. </td><td>1. Place the template on a flat surface, keep your phone parallel to the template, and take a phone on la androzope model. Take photo Select from album Cancel</td></td<>	 Place the template on a flat surface, keep your phone parallel to the template, and take a photo in landscape mode. Prove that the four politoning points in the concers are in the fram. Of RO code is a stacked within the frame. The surface that the QP code is the photo is clear without light frefection or shadow: Otherwise, the recognition accuracy will be reduced. For unidentified QR codes, you can manually bind the SNs. 	1. Place the template on a flat surface, keep your phone parallel to the template, and take a phone on la androzope model. Take photo Select from album Cancel



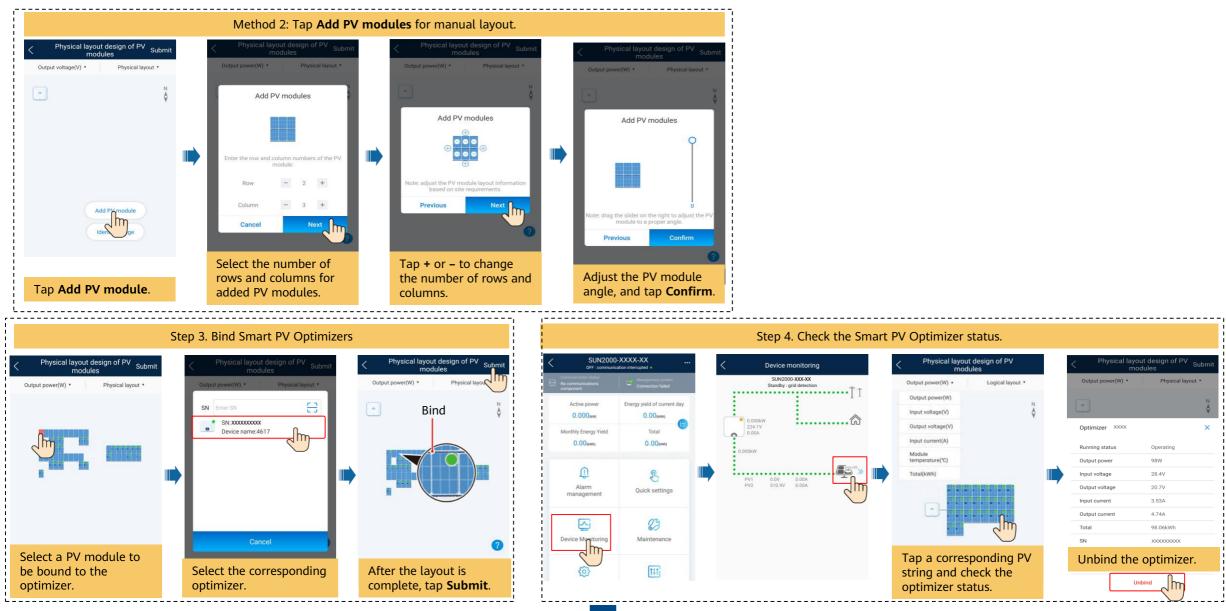
< Upload image	<	Upload image		< Physical I	ayout	<	plan	001				
Hold and drag to adjust the sequence	Hold and drag to a	adjust the sequence				Physica	al layout	Logic	al layout			
Recognition result	1111 - ×											
Optimizer 10									Unit: kWh			
PV module without optimizer	+			1706 1540 1440 1450 1550 1550			1700 1.001 1.	603		Note:	optified OD	
Abnormal optimizer		all templa ploaded, t			9.40 800 8		1 (41) 1 (41) 1 (41) 1 (42) 1 (42) 1 (42) 1 (42) 1 (42)		0.400 1933	For some unide codes, log in to	o the	
Abnormal optimizer cause:	Layou	ut Genera	ation	5223 6236 6223			8.796 8.651 8. 1796 8.651 8.	600 100	0 423	FusionSolar We manually bind	them.	
1. Duplicated SN 2. Pairing failure		nerate the cal layout							 (a) (b) (c) (c)	For details, see		
2. The Cancel Confirm	the frame.	-		Tap Confirm						"FAQ 3" of this	s document.	
	4. Ensure that the reflection or shade	• QR code is attached with a QR code in the photo is c dow. Otherwise, the recogn	lear without light	save the phy	rsical)))))			
be reduced. 5. For unidentified QR codes, you can manual the SNs.	be reduced. 5. For unidentified	d QR codes, you can manu	ally bind the SNs.	layout.					76			
Layout Generation		Layout Generatio	<u>_h_</u>	Cancel	Confirm	Overview	Statistics	Plant Layout	Devices			
				_								

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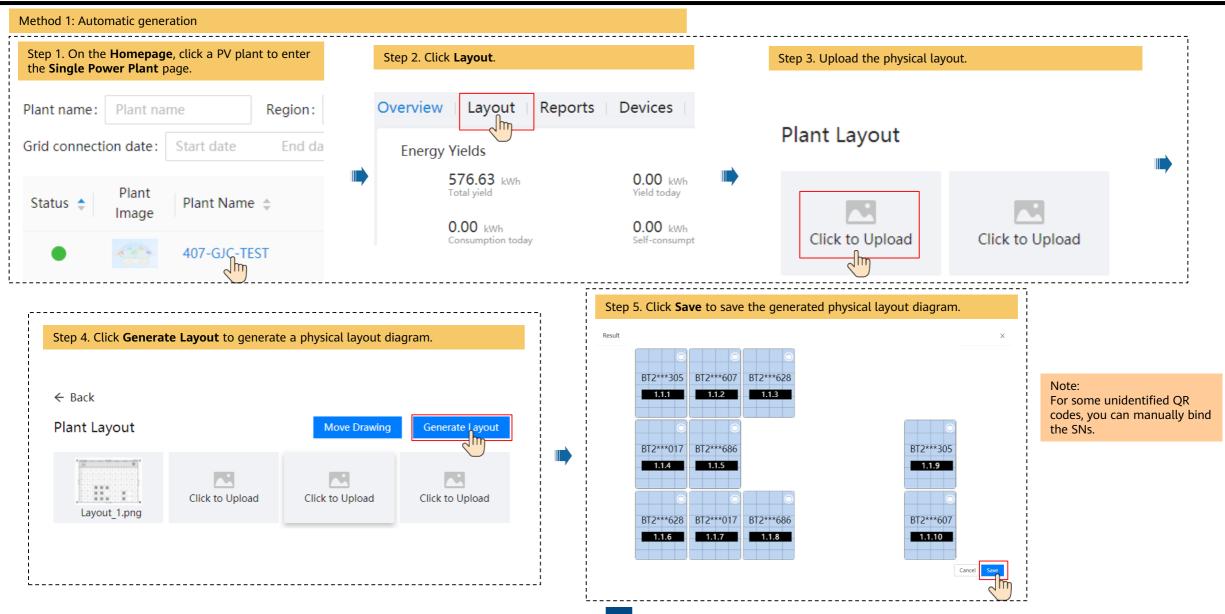
FAQ 2. Physical Layout Design of SUN2000 APP (The SmartPVMS is not connected)



FAQ 2. Physical Layout Design of SUN2000 APP (The SmartPVMS is not connected)



FAQ 3. Physical Layout Design of PV Modules on the FusionSolar WebUI



FAQ 3. Physical Layout Design of PV Modules on the FusionSolar WebUI

Method 2: Manual creation				
Step 1. On the Homepage , click a PV plant to enter the Single Power Plant page.	Step 2. Click Layout.		Step 3. Upload the physical layout.	
Plant name: Plant name Region: Grid connection date: Start date End da Status \$ Plant Image Plant Name \$ • • 407-GJC-TEST	Overview Layout Reports C Energy Yields 576.63 kWh Total yield 0.00 kWh Consumption today	Devices 0.00 kWh Vield today 0.00 kWh Self-consumpt	Physical Layout	now.
Step 4. Drag the PV module to the physical layout area,	increase the number of widgets, and adjust the angle	based on the site requirem	nents.	
← Layout Configuration	€ L	ayout Configuration		
Configuration	🔿 🔿 Angle: 🔄 ° Snap Align 🗋 🖕 📕 Inver	Configuration	🗶 🕘 🗊 🛄 🖪 📇 🏷 😷 Angle: 📄 ° Snap Aligr	
Select Device Module	S	Select Device		n 🗅 💾 Invert

FAQ 3. Physical Layout Design of PV Modules on the FusionSolar WebUI

